



**gordon
engineering INC.**

P.O. Box 3525, Valley Federal Plaza, Grand Junction, Co. 81502
Office (303) 245-1958 Residence (303) 243-9599

October 22, 1981

OCT 28 1981

Mr. Cleon Feight, Director
Utah Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84110

RECEIVED FOR
OIL & MINING

Re: Exit, Inc. Western Federal 15-5, Sec. 5, T20S, R23E, SLB&M,
Grand County, Utah

Dear Mr. Feight:

We are enclosing the Application for Permit to Drill the above referenced well. Your cooperation in expediting the approval of the permit will be very much appreciated.

Very truly yours,

John I. Gordon

JIG:bb
Enclosures

cc: Exit, Inc.
Western Gold'n Gas Co.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on
 reverse side)

U-14654
 5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☒Gas Well ☐Other ☐Single Zone ☐Multiple Zone ☐

2. Name of Operator

Exit, Inc.

3. Address of Operator

Utah Firstbank Building, Suite 201

3165 South 1300 East, Salt Lake City, Utah 84106

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

1,017'FWL, 1,094'FSL, Sec. 5, T20S, R23E, SLB&M, Grand County, Utah

At proposed prod. zone

N/A

SW SW

14. Distance in miles and direction from nearest town or post office*

14 miles North of Cisco, Utah

15. Distance from proposed*

location to nearest

property or lease line, ft.

(Also to nearest drlg. line, if any)

1,017'

16. No. of acres in lease

480

17. No. of acres assigned

to this well

40

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

719.5'

19. Proposed depth

3,500'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4,839'GR

22. Approx. date work will start*

December 1, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
11"	8-5/8"	24#	150'	125 SX
6-3/4"	4-1/2"	10.5#	3,500'	200 SX

We propose to rig up and drill an Entrada test to 3,500 feet. The Entrada, Morrison and Dakota will be perforated, stimulated and tested.

**APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING**

DATE: 11/19/82BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

[Signature]Title Consulting EngineerDate October 13, 1981

(This space for Federal or State office use)

Permit No.

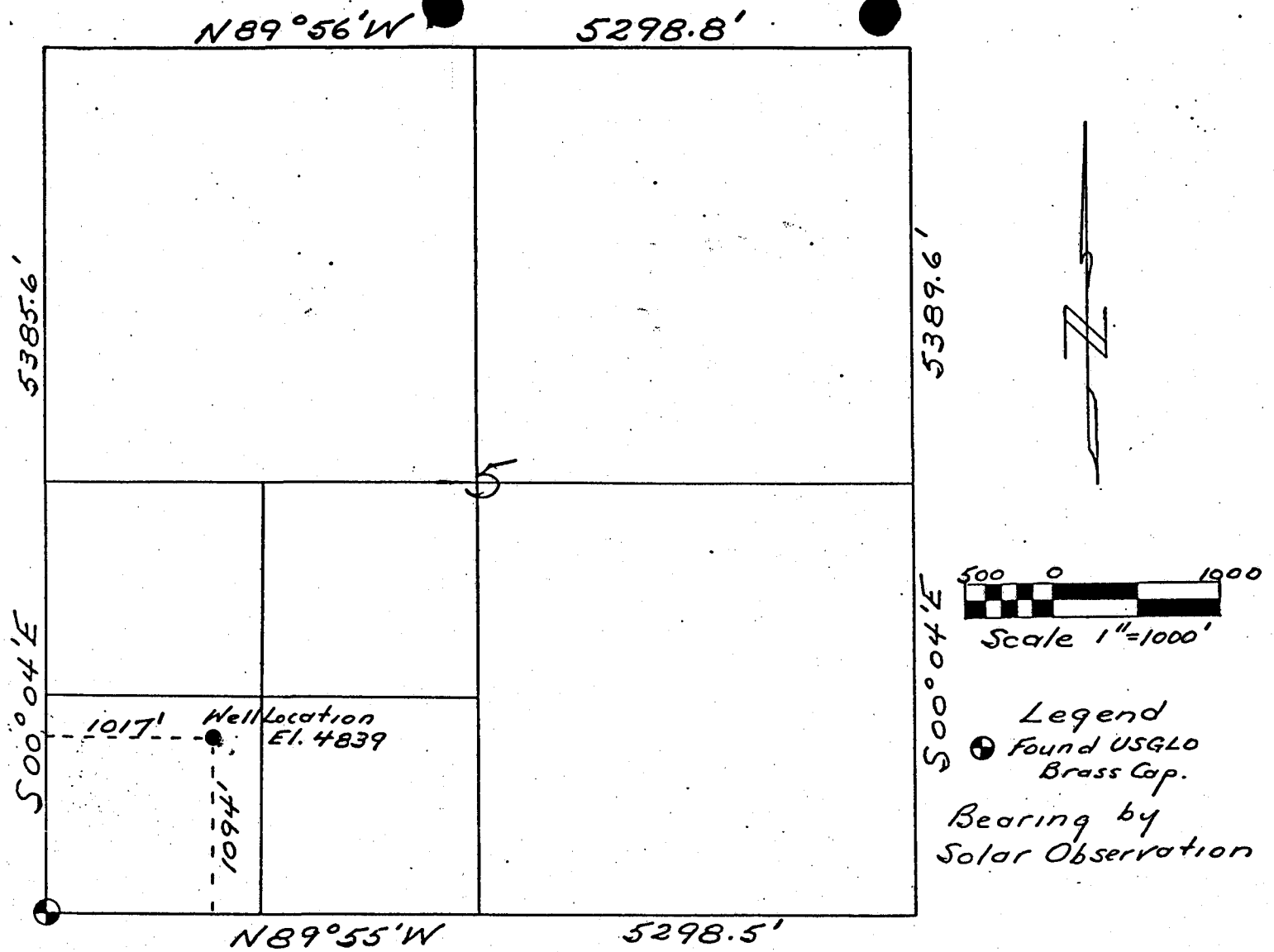
Approval Date

Approved by

Title

Date

Conditions of approval, if any:



WELL LOCATION

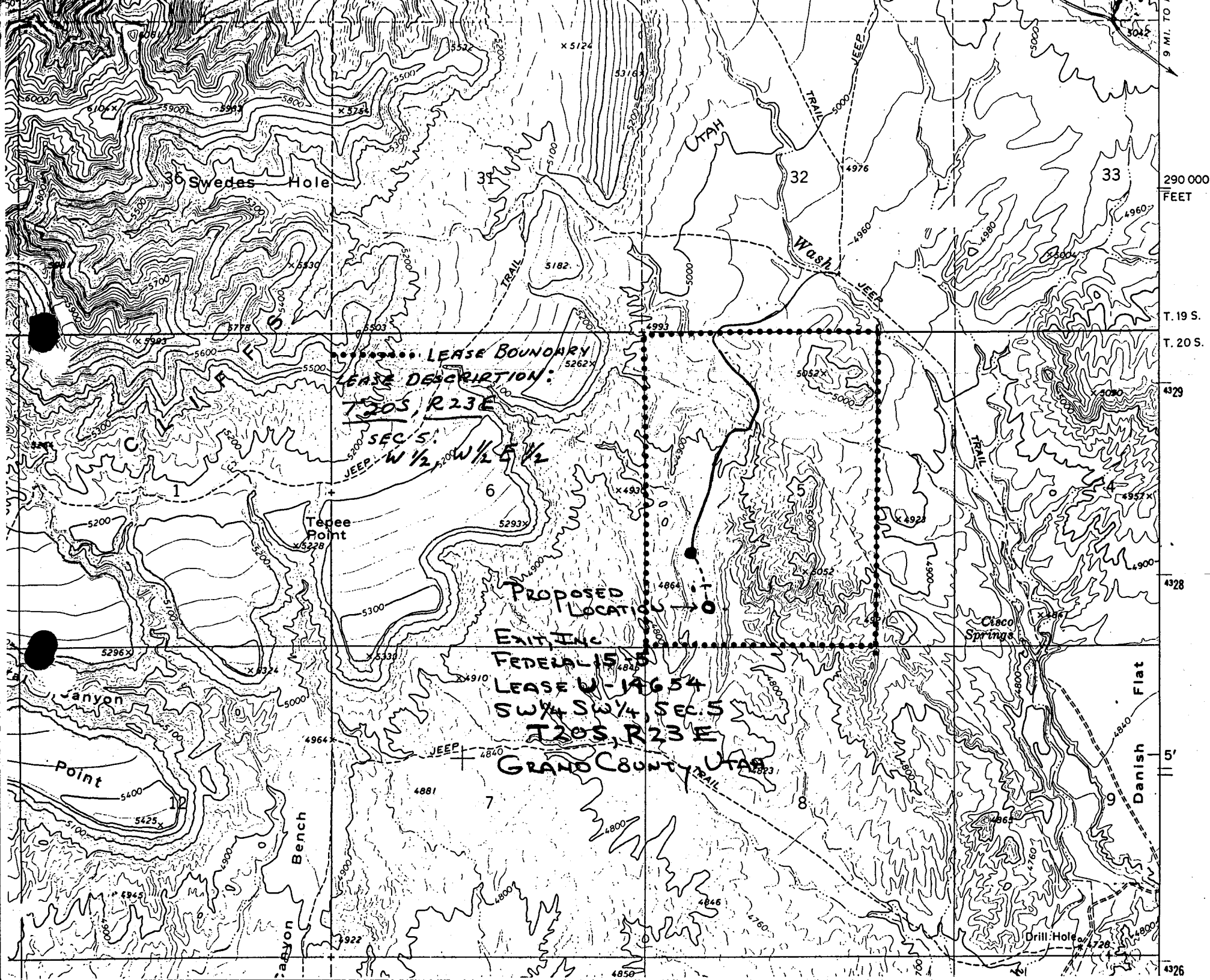
1017 E.W.L. - 1094 N.S.L.
 Sec. 5, T20S, R23E, SLB&M
 Grand County, Utah.

I, J. N. Burkhalter, do hereby certify that this plat was plotted from notes of a field survey under my supervision on September 29, 1981.

J. N. Burkhalter

J. N. Burkhalter, Registered Engineer No. 4187

GORDON ENGINEERING, INC.	
ENGINEERING - SURVEYING	
Scale, 1"=1000'	Exit Inc. Federal 15-5
Date	
Drawn by	
Checked by	Sheet 1 of 2
Survey Date 29 Sept 81	



290 000
FEET

T. 19 S.
T. 20 S.

4329

4328

5

4326

** FILE NOTATIONS **

DATE: November 13, 1981

OPERATOR: Exxon, Inc.

WELL NO: Western Federal #15-5,

Location: Sec. 5 T. 20S R. 23E County: Grand

File Prepared: ☒

Entered on N T D. ☒

15-5

15-5-A

both in file with
one API #.

Shd we separate
them and get another
#?

✓ 8-25

Administrative Aide

ownership map. a

APPROVAL LETTER:

Bond Required: ☐

Order No. 102-16B,

Rule C-3(c), Topogra
within

Lease Designation ☒

Approval Letter Written ☐

Hot Line ☒

P.I. ☒

✓
If the original API is now
assigned to the rig skid
15-5A, a new number
should be assigned to
the 15-5 P&A hole. Ask
Arlene how she would
like to handle the
numbering, but there
should be a number
for each hole.

Lease
well.

age

[Signature]
9-11-87

** FILE NOTATIONS **

DATE: November 13, 1981

OPERATOR: Exet, Inc.

WELL NO: Western Federal #15-5,

Location: Sec. 5 T. 20S R. 23E County: Grand

File Prepared: ☒

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-019-30912

CHECKED BY:

Petroleum Engineer: _____

Director: OK after order case 102-163

Administrative Aide: as Per Order Below, needs lease ownership map. as on ^{boundary} line to be on any other oil or gas well.

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. 102-16B, 9-26-79

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation Fed.

Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☒

P.I. ☒



**gordon
engineering INC.**

P.O. Box 3525, Valley Federal Plaza, Grand Junction, Co. 81502
Office (303) 245-1958 Residence (303) 243-9599

January 5, 1982

Mr. Cleon B. Feight, Director
Utah Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re: Exit, Inc. Federal 15-5, Sec. 5, T20S, R23E, Grand County, Utah.

Dear Mr. Feight:

Enclosed is a portion of a topographical map showing the lease location and description of the referenced well that you requested.

Very truly yours,

A. N. Yater
A. N. Yater

ANY:bb
Enclosures

cc: Exit, Inc.
Western Gold'n Gas Co.

RECEIVED

JAN 07 1982

**DIVISION OF
OIL, GAS & MINING**



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Moab District
Grand Resource Area
P.O. Box M
Moab, Utah 84532

IN REPLY REFER TO

3109
U-14654
(U-068)

JAN 21 1982

Memorandum

To: Oil & Gas Office
USGS Conservation Division
P. O. Box 1037
Vernal, Utah 84078

From: Area Manager, Grand

Subject: Permit to Drill: U-14654
Exit Inc., 15-5
Sec. 5, T. 20 S., R. 23 E.
Grand County, Utah

On January 19, 1982 a representative from this office met with Cody Hansen, USGS, and A. N. Yater, agent of Exit Inc., for an inspection of the above referenced location. Subject to the attached conditions and written approval from USGS, I am approving the surface management portion of the Application for Permit to Drill.

The archaeological requirement has been fulfilled on this location. No threatened or endangered flora or fauna are indicated in the area.

Please forward the enclosed information to Exit Inc.

ACTING *[Signature]*

Enclosures: (4)
1-Reclamation Procedures
2-Seed Mixture
3-Suggested Colors - Production Facilities
4-Class III Road Standards

Company: Exit, Inc.
Well: 15-5
Section: 5, T. 20 S., R. 23 E.

ADDITIONS TO THE MULTIPOINT
SURFACE USE PLAN
AND
RECLAMATION PROCEDURES

CONSTRUCTION:

1. The operator or his contractor will contact the Grand Resource Area Office in Moab, Utah (phone (801) 259-6111) 48 hours prior to beginning any work on public land.
2. The dirt contractor will be furnished with an approved copy of the surface use plan and any additional BLM stipulations prior to any work.
3. Use of water from sources such as wells, springs, streams or stock ponds for activities associated with this well will be approved, prior to use, by the agency or individual holding the water right.
4. If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the Grand Resource Area Office will be contacted. All employees working in the area will be informed by the operator that they will be subject to prosecution if they are caught disturbing archaeological sites or picking up artifacts. Salvage or excavation of identified archaeological sites will only be done if damage occurs.
5. Improvement to the existing road will not be necessary. The total disturbed width allowed will be as is. The allowable travel surface will be as is. The dry hole location (Pease 1-5) above the wash can be used for turnouts as stated in the NTL-6 (2C). Exit Inc., will be responsible for the ripping and reseeding of this old location. The restoration of this old site will take place after the drilling of the 15-5. We are releasing Pease from further responsibility. A cattleguard will be installed where the road passes thru the allotment fence. When installing the cattleguard, the fence will be tightened and made secure. The Exit Well (14-5) will be used as an additional staging area not the Starner (5-1) abandoned location as stated in the NTL-6 (8).

New road construction will be limited to a total disturbed width of 18 feet. For construction design and survey refer to class III road standards attachment. Maximum disturbed width will be 26 feet. There are two potential low-water crossings. Because of the proximity of the lateral drainages, when constructing the access road, the drainages will be routed into one drainage when crossing the access road.

Topsoil will not be saved along the route between the trees and the road.

Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

Surfacing material will not be placed on the access road or location without prior BLM approval.

6. Location: will be reduced to 250 feet X 250 feet. The reduction will occur on the southern end. Two foot berms will be constructed along both the east and west sides of the location for the total 250 feet. The flare pit will be protected by a berm. Pollutants will be kept out of the two washes.
7. The top 6 inches of soil material will be removed from the location and stockpiled on the north side of the location above the access road. Topsoil along the access will be reserved in place.
8. The reserve pit will not be lined.
9. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as the drilling is completed. The fence will be kept in good repair while the pit is drying. The fence will be woven wire type.
10. Waterbars will be used as needed on all sloping surfaces as shown below:

<u>Grade</u>	<u>Spacing</u>
2%	200 feet spacing
4-4%	100 feet spacing
4-5%	75 feet spacing
+5%	50 feet spacing

PRODUCTION

1. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed in the methods described in the rehabilitation section. All of the stockpiled topsoil will be used in reclaiming the unused areas.
2. All above-ground production facilities will be painted using the attached suggested colors.
3. The access will be to the design of a class III road.

REHABILITATION

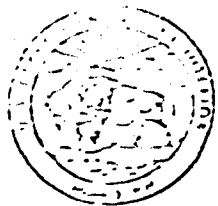
1. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be disposed of in the trash pit/cage. Non-burnable debris will be hauled to a local town dump site.
2. The operator or his contractor will contact the Grand Resource Area BLM office in Moab, Utah, phone (801) 259-6111, 48 hours prior to starting rehabilitation work that involves earthmoving equipment and upon completion of restoration measures.
3. Before any dirt work to restore the location takes place, the reserve pit must be completely dry and any trash (barrels, metal etc.) it contains must be removed from public lands.
4. All disturbed areas will be recontoured to blend as nearly as possible with the surrounding area.
5. The stockpiled topsoil will be evenly distributed over the disturbed area.
6. All disturbed areas will be scarified with the contour to a depth of 12 inches. Do not smooth pads out, leave a roughened surface.
7. Seed will be (broadcast/drilled) at a time to be specified by the BLM with the following seed prescription. When broadcast seeding, a harrow or some such implement will be dragged over the seeded area to assure seed cover.

SEED MIXTURE

<u>Species</u>		<u>lbs/acre</u>
<u>Grasses</u>		
Oryzopsis hymenoides	Indian ricegrass	1
Hilaria jamesii	Galleta (Curlygrass)	1
Sporobolus cryptandrus	Sand dropseed	1
<u>Forbs</u>		
Aster chilensis	Pacific aster	$\frac{1}{2}$
Sphaeralcea coccinea	Scarlet globemallow	$\frac{1}{2}$
<u>Shrubs</u>		
Atriplex canescens	Fourwing saltbush (White greasewood)	1
Atriplex nuttallii cuneata	Wedgeleaf nuttall saltbush	1
Eurotia lanata	Winterfat (Whitesage)	<u>1</u>
Total		7

Broadcast seed will be applied at double the above rate.

Seeding will be done in the fall of the year (Oct. - Dec.)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

SUGGESTED COLORS TO PAINT OIL & GAS PRODUCTION FACILITIES

Cisco Desert and Flats below the Bookcliffs:

Dynasty Green	(Sears).
Tumbleweed	(Pratt & Lambert)
Desert Tan	
Sage Gray	(Pratt & Lambert)

Bookcliffs Region:

Sage Gray	(Pratt & Lambert)
Sea Life	(Pratt & Lambert)
Dynasty Green	(Sears).

Similar hues other than the ones mentioned above must be approved by the Grand Resource Area Manager.

January 22, 1982

Exit, Inc.
Utah Firstbank Building, Suite 201
3165 South 1300 East
Salt Lake City, Utah 84106

REL Well No. Western Federal #15-5
Sec. 5, T. 20S, R. 23E
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 102-168 dated September 26, 1979/

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30912.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight
Director

CBF/as
Encl.
cc: USGS

Identification CER/EA No. 114-82

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Exit, Inc.
Project Type Oil and Gas Well - Development
Project Location 1017' FWL & 1094' FSL - Sec. 5, T. 20S, R. 23E
Well No. 15-5 Lease No. U-14654
Date Project Submitted January 28, 1981

FIELD INSPECTION

Date January 19, 1982

Field Inspection
Participants

Craig Hansen - USGS, Vernal

Jeff Robbins - BLM, Moab

Paul Brown - BLM, Moab

A. N. Yater - Exit, Inc.

Related Environmental Documents: _____

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

1-28-82
Date Prepared

Craig Hansen
Environmental Scientist

I concur

FEB 02 1982
Date

W. J. Mouton
FOR E. W. GUYNN
DISTRICT OIL & GAS SUPERVISOR
District Supervisor

Typed In 1-20-82 Typing Out 1-21-82

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
Public health and safety	BPM 1-28-82						2	1-19-82 2,4,6	
Unique charac- teristics	1						2	2,4,6	
Environmentally controversial	1						2	2,4,6	
Uncertain and unknown risks	1						2	2,4,6	
Establishes precedents	1						2	2,4,6	
Cumulatively significant	1						2	2,4,6	
National Register historic places	1								
Endangered/ threatened species	1								
Violate Federal, State, local, tribal law	1								

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement

RECOMMENDED STIPULATIONS FOR EXIT, INC. WELL #15-5:

1. Production facilities will be painted a color to blend in with the natural surroundings.
2. Berms will be placed around the location and reserve pits to prevent spills.
3. The pad will be reduced to 250' x 250' to reduce impacts.
4. Cattle guards will be placed at all fence crossings.
5. Operator must adhere to all BLM surface stipulations.



Exit Inc
15-5

NOTICE OF SPUD

Company: Gordan Engineering (Exit Inc.)

Caller: Gordon Engineering (Barbara Brown)

Phone: 303 245 1958

Well Number: 15-5

Location: SWSW 5- 20S-23E

County: Grand State: Utah

Lease Number: U-14654

Lease Expiration Date: _____

Unit Name (If Applicable): _____

Date & Time Spudded: February 13, 1982 2 p.m.

Dry Hole Spudded Rotary.

Details of Spud (Hole, Casing, Cement, etc.) 18" conductor pipe
ground level; cemented with 10 sxs cement

Rotary Rig Name & Number: Double A Drilling Inc. #1

Approximate Date Rotary Moves In: February 13, 1982

FOLLOW WITH SUNDRY NOTICE

Call Received By: Al Johansson

Date: February 16, 1982

cc: ✓ State O&G
MER
DD
USGS Vernal
file

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Exit, Inc.
3. ADDRESS OF OPERATOR *Utah First Bk. Bldg., 201
3165 South, 1300 East, S.L.C., Utah 84106*
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) *SW, SW, 1017 FWL 1094 FSL, Sec 5,*
AT SURFACE:
AT TOP PROD. INTERVAL: *T20S, R23E, SLB 6M.*
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) *Plug & Abandon*

☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE
U14654

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Western Federal

9. WELL NO.
15-5

10. FIELD OR WILDCAT NAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 5, T20S, R23E, SLB 6M

12. COUNTY OR PARISH 13. STATE
Grand Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4839 Gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

*Set 25 sx cement plug @ 744'; 25 sx @ 170', 10 sx
top plug. Completed P.M. 18 Feb. 82..*

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *L. Fillmore Leavey* TITLE _____ DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ORAL APPROVAL TO PLUG AND ABANDON WELL

Operator EXIT, INC. Representative Gordon Engineering

Well No. 15-5 Location SW $\frac{1}{4}$ SW $\frac{1}{4}$ Section 5 Township 20S Range 23E

Lease No. Grand County Field Cisco State Utah

Unit Name and Required Depth	Base of fresh water sands
---------------------------------	---------------------------

T.D. 744 Size hole and Mud Weight Drilling with air
Fill per sack " and Top #/gal.

[illegible]

REMARKS

DST's, lost circulation zones, water zones, etc., _____

Approved by USGS - MMS Date 2/19/82 Time 11:00 a.m.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

2

13

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:				OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____			
b. TYPE OF COMPLETION:				NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input checked="" type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____	
2. NAME OF OPERATOR								7. UNIT AGREEMENT NAME		
Exit, Inc.,								S. FARM OR LEASE NAME		
3. ADDRESS OF OPERATOR								Western Federal		
Utah Firstbank Building, Suite 201, Salt Lake City, Utah 84106								9. WELL NO.		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*								15-5		
At surface SW, SW, 1017FWL, 1094FSL								10. FIELD AND POOL, OR WILDCAT		
At top prod. interval reported below 1095								Wildcat		
At total depth								11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA		
								Sec. 5, T20S, R23E SLB&M		
14. PERMIT NO.				DATE ISSUED				12. COUNTY OR PARISH	13. STATE	
43-019-30912				1-19-82				Grand	Utah	
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*				19. ELEV. CASINGHEAD			
2-13-82	2-18-82		4,839' GR				4,839'			
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS		CABLE TOOLS				
744'			→	A11						
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*								25. WAS DIRECTIONAL SURVEY MADE		
								Yes		
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORED		
28. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD			AMOUNT PULLED			
8-5/8"	24#	172'	12-1/4"	125 sx class G, good returns						
29. LINER RECORD										30. TUBING RECORD
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
					DEPTH INTERVAL (MD)					
					AMOUNT AND KIND OF MATERIAL USED					
33.* PRODUCTION										
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO			
			→							
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)				
		→								
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							TEST WITNESSED BY			
35. LIST OF ATTACHMENTS										
Attachment #1										
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records										
SIGNED <u>S. Fillmore Peavey</u>				TITLE Engineer			DATE 2-19/82			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Mancos	GR.	744'				

Attachment #1.

The well was drilled to 744' with deviations of 7° at 600', 8° at 693' and 2½° at 172'.

It was decided to skid the rig 25' north and drill hole 15-5-A in order to drill a straight hole in keeping with the deviation requirements.

The well was plugged and abandoned February 18, 1982 with 25 sx cement plug @ 744', 25 sx cement plug at 170' and 10 sx cement at the top.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Exit, Inc.
3. ADDRESS OF OPERATOR Utah Firstbank Bldg. Ste. 201
3165 South, 1300 East, Salt Lake City, UT 84101
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: SW, SW, 1017 FWL, 1094 FSL.
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Plug and abandon ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set 25 sx cement plug at 744', 25 sx at 170', 10 sx at top of plug. Completed the afternoon of February 18, 1982.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED S. Fillmore Peavoy TITLE Engineer DATE February 19, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE
U-14654
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Western Federal
9. WELL NO.
15-5
10. FIELD OR WILDCAT NAME
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 5, T20S, R23E, SLB&M
12. COUNTY OR PARISH
Grand
13. STATE
Utah
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4,839' GR.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Exit, Inc.
3. ADDRESS OF OPERATOR Utah Firstbank Bldg, Ste. 201
3165 South 1300 East, Salt Lake City, Utah 84106
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: SW, SW, 1017 FWL, 1094 FSL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐ ☐
FRACTURE TREAT ☐ ☐
SHOOT OR ACIDIZE ☐ ☐
REPAIR WELL ☐ ☐
PULL OR ALTER CASING ☐ ☐
MULTIPLE COMPLETE ☐ ☐
CHANGE ZONES ☐ ☐
ABANDON* ☐ ☐
(other) to move hole 20' north

5. LEASE
U-14654
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Western Federal
9. WELL NO.
15-5
10. FIELD OR WILDCAT NAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 5, T20S, R23E, SLB&M
12. COUNTY OR PARISH Grand 13. STATE Utah
14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4,839' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to move the well location 25' due North because Contractor drilled original hole off 8° at 693'. The new well is designated as
Western Federal 15-5A

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 3/26/82
BY: [Signature]

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED S. Fillmore Peavy TITLE Engineer DATE February 19, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: